

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	665	--	--	33,605	-383	638	-626	35,070	81	0	10,466
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,092	-7	988	1,080	3,184	--	584	828	180	4,745	9,860
Pentanes Plus	188	-7	--	--	-73	--	3	--	6	99	28
Liquefied Petroleum Gases	904	--	988	1,080	3,257	--	581	828	174	4,646	9,832
Ethane/Ethylene	18	--	3	--	--	--	--	--	--	21	--
Propane/Propylene	594	--	1,354	768	3,257	--	641	--	31	5,301	6,303
Normal Butane/Butylene	149	--	-338	139	--	--	-172	319	142	-339	3,184
Isobutane/Isobutylene	143	--	-31	173	--	--	112	509	--	-336	345
Other Liquids	--	514	--	17,670	45,108	7,632	-4,063	73,717	755	515	57,815
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	516	--	351	10,057	-60	232	9,896	736	0	6,486
Hydrogen	--	--	--	--	--	38	--	38	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	516	--	351	10,057	-108	232	9,858	726	0	6,486
Fuel Ethanol ⁶	--	516	--	351	9,847	-252	84	9,652	726	0	6,010
Renewable Fuels Except Fuel Ethanol	--	--	--	--	210	144	148	206	--	0	476
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,385	-59	--	-908	2,719	--	515	7,435
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	14,934	35,110	7,692	-3,387	61,102	19	0	43,894
Reformulated	--	--	--	3,506	8,181	-1,604	-1,392	11,475	0	0	15,495
Conventional	--	-2	--	11,428	26,929	9,296	-1,995	49,627	19	0	28,399
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	110,522	13,048	50,198	-7,440	-1,774	--	10,085	158,016	96,638
Finished Motor Gasoline	--	--	88,616	1,421	12,935	-7,440	-828	--	40	96,320	8,281
Reformulated	--	--	36,502	--	--	1,766	14	--	5	38,249	100
Conventional	--	--	52,114	1,421	12,935	-9,206	-842	--	35	58,070	8,181
Finished Aviation Gasoline	--	--	--	1	30	--	-15	--	--	46	140
Kerosene-Type Jet Fuel	--	--	1,750	628	14,789	--	-1,603	--	5	18,765	11,395
Kerosene	--	--	109	303	--	--	530	--	78	-196	1,673
Distillate Fuel Oil ⁷	--	--	12,525	3,758	21,689	0	-1,381	--	7,045	32,308	58,090
15 ppm sulfur and under ⁸	--	--	7,479	2,107	17,011	0	-655	--	2,359	24,893	23,426
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	254	24	1,502	--	-414	--	2,399	-205	3,821
Greater than 500 ppm sulfur	--	--	4,792	1,627	3,176	--	-312	--	2,287	7,620	30,843
Residual Fuel Oil ⁹	--	--	1,846	5,960	15	--	2,041	--	777	5,003	12,080
Less than 0.31 percent sulfur	--	--	525	637	--	--	-126	--	NA	NA	1,472
0.31 to 1.00 percent sulfur	--	--	103	710	--	--	1,303	--	NA	NA	3,947
Greater than 1.00 percent sulfur	--	--	1,218	4,613	15	--	864	--	NA	NA	6,661
Petrochemical Feedstocks	--	--	213	105	-14	--	-33	--	--	337	207
Naphtha for Petro. Feed. Use	--	--	213	104	33	--	-33	--	--	383	207
Other Oils for Petro. Feed. Use	--	--	--	1	-47	--	--	--	--	-46	--
Special Naphthas	--	--	26	68	--	--	3	--	5	86	44
Lubricants	--	--	406	210	520	--	112	--	401	623	993
Waxes	--	--	13	75	--	--	26	--	88	-26	201
Petroleum Coke	--	--	1,278	200	--	--	--	--	950	528	--
Marketable	--	--	399	200	--	--	--	--	950	-351	--
Catalyst	--	--	879	--	--	--	--	--	--	879	--
Asphalt and Road Oil	--	--	2,367	318	234	--	-629	--	678	2,870	3,504
Still Gas	--	--	1,276	--	--	--	--	--	--	1,276	--
Miscellaneous Products	--	--	97	1	--	--	3	--	18	77	30
Total	1,757	507	111,510	65,403	98,107	830	-5,879	109,615	11,101	163,277	174,779

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."